

## PUN Index GME

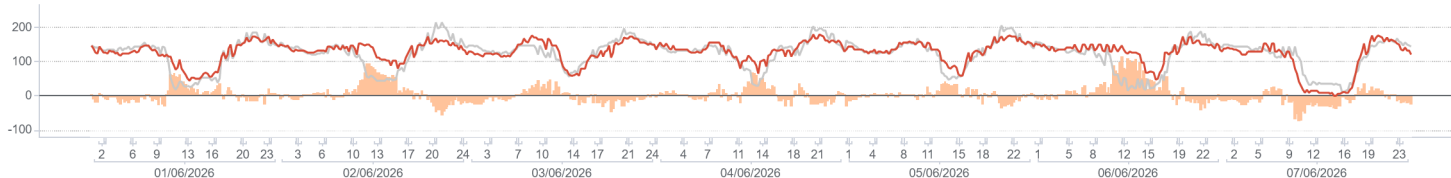
	Average (€/MWh)	Change (€/MWh)	Change (%)
<b>Baseload</b>	128,09	4,51	3,7%
<i>Peak</i>	118,99	10,66	9,8%
<i>Off-peak</i>	131,73	-0,32	-0,2%
<b>Maximum</b>	180,90		
<b>Minimum</b>	0,00		

## Volumes

	GWh	Average (GWh)	Change (%)	
<b>Total supply</b>	National	8.634	12,8	5,6%
	Foreign	1.041	1,5	-8,9%
	<b>Total</b>	<b>9.674</b>	<b>14,4</b>	<b>3,8%</b>
<b>Sales</b>	National	4.123	6,1	-5,8%
	Foreign	1.032	1,5	-8,6%
	<b>Total</b>	<b>5.155</b>	<b>7,7</b>	<b>-6,3%</b>
<b>Purchases</b>	National	5.017	7,5	-6,7%
	Foreign	138	0,2	10,6%
	<b>Total</b>	<b>5.155</b>	<b>7,7</b>	<b>-6,3%</b>

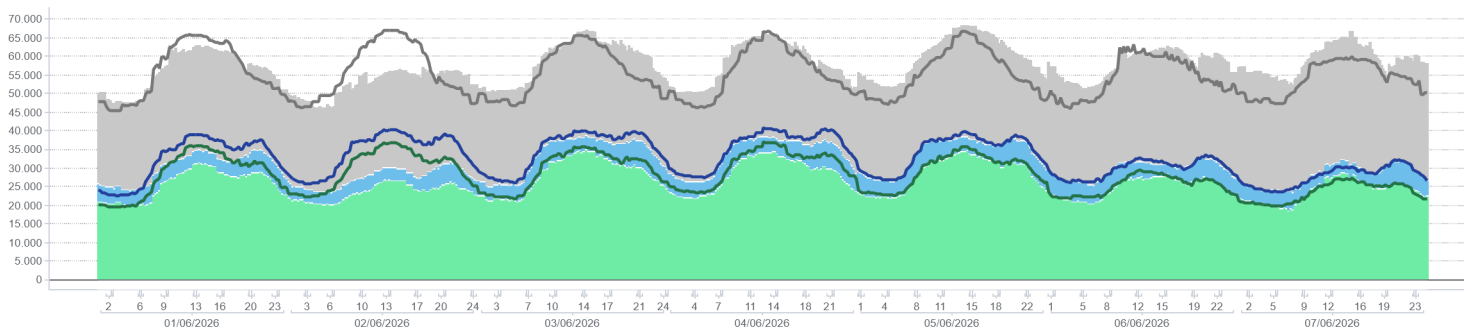
## PUN Index GME (€/MWh)

Price Previous week Price delta



## Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



## Electricity Supply

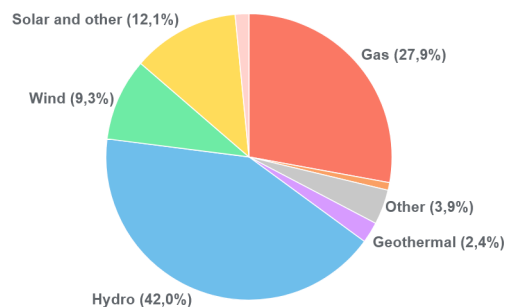
	GWh	Change (%)	Structure
<b>IPEX</b>	<b>4.357</b>	<b>-8,0%</b>	<b>84,5%</b>
Market participants	2.604	-7,2%	50,5%
GSE	724	-10,7%	14,1%
Foreign zones	1.028	-8,2%	19,9%
Balance of PCE schedules	0		0,0%
<b>PCE (including MTE)</b>	<b>798</b>	<b>4,0%</b>	<b>15,5%</b>
Foreign zones	3	-60,9%	0,1%
National zones	795	4,7%	15,4%
Balance of PCE schedules	0		0,0%
<b>VOLUMES SOLD</b>	<b>5.155</b>	<b>-6,3%</b>	<b>100,0%</b>
<b>VOLUMES UNSOLD</b>	<b>4.519</b>	<b>18,5%</b>	
<b>TOTAL SUPPLY</b>	<b>9.674</b>	<b>3,8%</b>	

## Electricity Demand

	GWh	Change (%)	Structure
<b>IPEX</b>	<b>4.357</b>	<b>-8,0%</b>	<b>84,5%</b>
Acquirente Unico	87	0,9%	1,7%
Other market participants	3.156	-11,6%	61,2%
Pumped-storage plants	50	-15,0%	1,0%
Foreign zones	138	10,6%	2,7%
Balance of PCE schedules	926	3,0%	18,0%
<b>PCE (including MTE)</b>	<b>798</b>	<b>4,0%</b>	<b>15,5%</b>
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.724	3,5%	33,4%
Balance of PCE schedules	-926	3,0%	-18,0%
<b>VOLUMES PURCHASED</b>	<b>5.155</b>	<b>-6,3%</b>	<b>100,0%</b>
<b>VOLUMES UNPURCHASED</b>	<b>422</b>	<b>3,9%</b>	
<b>TOTAL DEMAND</b>	<b>5.577</b>	<b>-5,6%</b>	

## Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
<b>Conventional</b>	<b>1.347</b>	<b>2,0</b>	<b>-264</b>	<b>-16,4%</b>
Gas	1.150	1,7	-256	-18,2%
Coal	36	0,1	-12	-25,7%
Other	162	0,2	4	2,6%
<b>Renewable</b>	<b>2.712</b>	<b>4,0</b>	<b>8</b>	<b>0,3%</b>
Geothermal	98	0,1	0	-0,4%
Hydro	1.731	2,6	-34	-1,9%
Wind	384	0,6	49	14,7%
Solar and other	500	0,7	-7	-1,4%
<b>Pumped storage</b>	<b>64</b>	<b>0,1</b>	<b>4</b>	<b>6,1%</b>
<b>Total</b>	<b>4.123</b>	<b>6,1</b>	<b>-252</b>	<b>-5,8%</b>



## Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
<b>Baseload</b>	130,65	5,5%	131,19	5,9%	125,37	1,3%	121,80	-1,4%	121,72	-1,4%	121,72	-1,4%	117,68	2,1%
<i>Peak</i>	125,14	14,7%	125,14	14,7%	113,42	4,2%	102,34	-5,6%	101,97	-5,7%	101,97	-5,6%	92,79	8,8%
<i>Off-peak</i>	132,85	0,6%	133,61	1,2%	130,15	-1,4%	129,59	-1,9%	129,62	-1,8%	129,62	-1,8%	127,63	-3,3%
<b>Maximum</b>	180,90		180,90		180,90		180,90		180,90		180,90		180,90	
<b>Minimum</b>	0,00		0,00		0,00		0,00		0,00		0,00		0,00	

## Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Total supply</b>	<i>Total</i>	4.504	407	327	-64	1.333	103	833	-13	638	-6	656	24	343	6
<b>Sales</b>	<i>Total</i>	2.057	-33	243	-63	606	-18	514	-39	220	-95	253	0	231	-5
<b>Purchase</b>	<i>Total</i>	2.813	-306	431	-46	898	-28	319	4	96	3	297	8	163	3

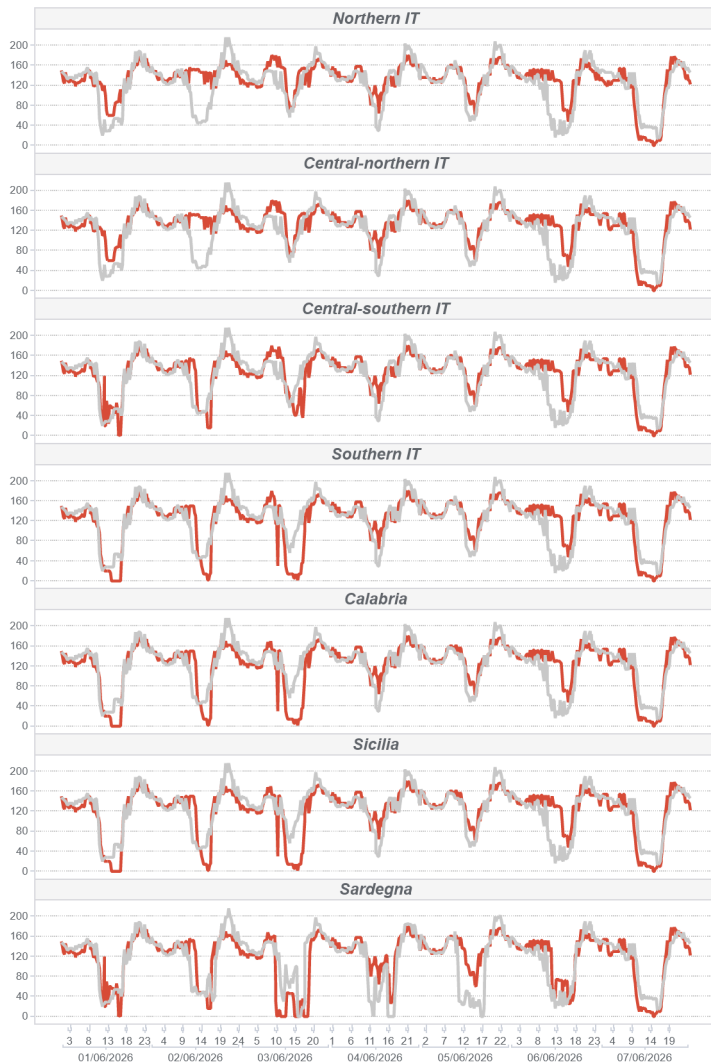
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Total supply</b>	<i>Average</i>	6,7	9,9%	0,5	-16,4%	2,0	8,4%	1,2	-1,5%	0,9	-0,9%	1,0	3,8%	0,5	1,8%
<b>Sales</b>	<i>Average</i>	3,1	-1,6%	0,4	-20,5%	0,9	-2,8%	0,8	-7,0%	0,3	-30,0%	0,4	-0,1%	0,3	-2,3%
<b>Purchase</b>	<i>Average</i>	4,2	-9,8%	0,6	-9,7%	1,3	-3,1%	0,5	1,4%	0,1	3,3%	0,4	2,7%	0,2	2,0%

## Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Conventional</b>		1,0	-7,2%	0,1	-54,1%	0,3	-5,2%	0,2	-16,3%	0,2	-45,8%	0,1	-16,6%	0,2	-12,4%
<i>Gas</i>		0,9	-8,8%	0,0	-56,6%	0,3	-5,4%	0,2	-21,2%	0,2	-48,9%	0,1	-16,4%	0,1	-4,0%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	0,1	-25,7%
<i>Other</i>		0,1	9,2%	0,0	-20,7%	0,0	-3,9%	0,1	4,8%	0,0	-1,3%	0,0	-22,6%	0,0	-3,7%
<b>Renewable</b>		2,0	0,9%	0,3	-8,7%	0,6	-0,8%	0,5	-2,3%	0,1	7,4%	0,3	6,6%	0,2	8,5%
<i>Geothermal</i>		-	-	0,1	-0,4%	-	-	-	-	-	-	-	-	-	-
<i>Hydro</i>		1,7	0,5%	0,1	-15,3%	0,3	-6,7%	0,2	-5,3%	0,1	-1,4%	0,1	4,3%	0,1	-2,9%
<i>Wind</i>		0,0	130,7%	0,0	57,8%	0,1	29,4%	0,3	0,6%	0,1	19,5%	0,1	19,6%	0,0	58,2%
<i>Solar and other</i>		0,3	1,4%	0,0	-21,8%	0,2	-4,5%	0,0	-2,1%	0,0	3,7%	0,1	0,3%	0,1	-1,8%
<i>Pumped storage</i>		0,1	11,8%	-	-	0,0	-40,2%	-	-	-	-	0,0	-	0,0	-
<b>Total</b>		3,1	-1,6%	0,4	-20,5%	0,9	-2,8%	0,8	-7,0%	0,3	-30,0%	0,4	-0,1%	0,3	-2,3%

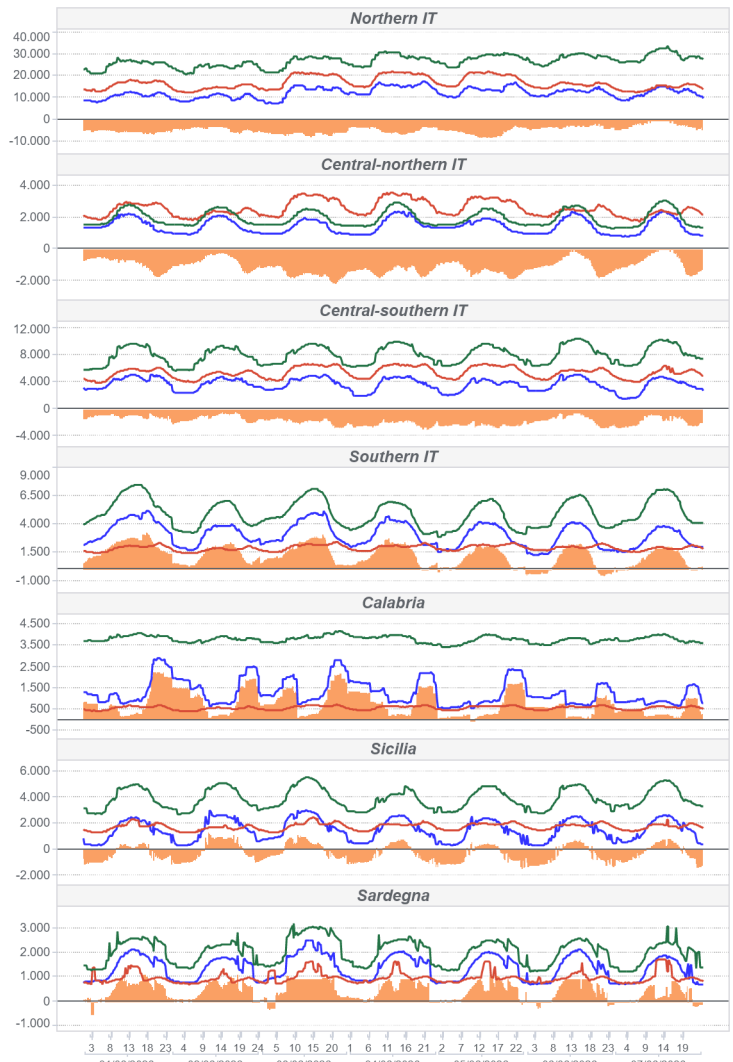
## Zonal Price (€/MWh)

● Price ● Previous week



## Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



## Transmissions

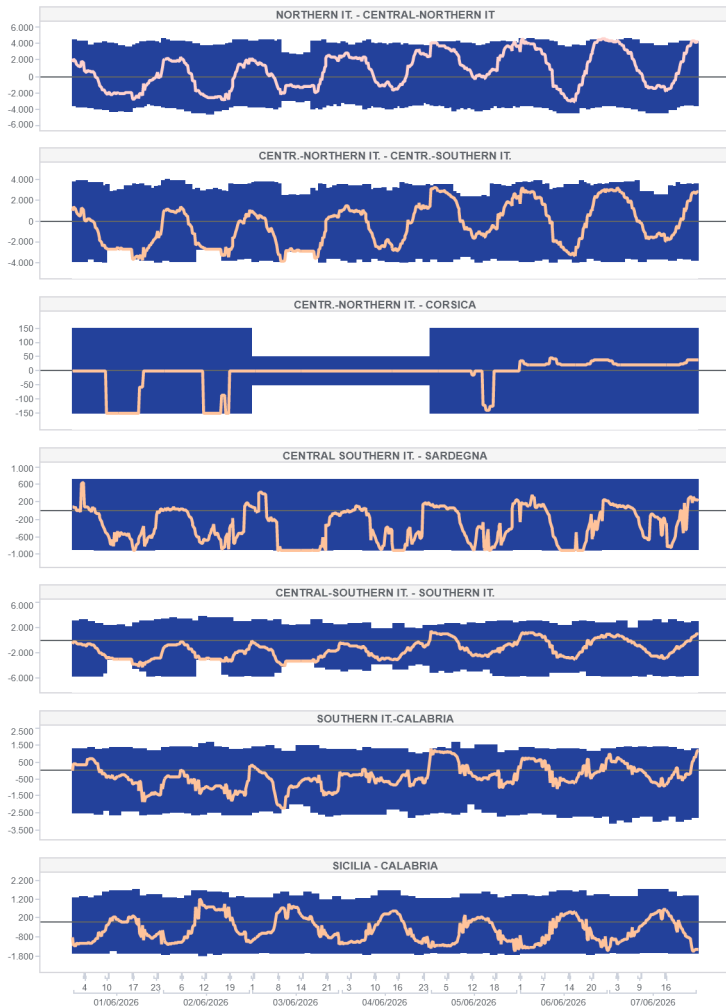
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23
				n.a.				n.a.	
Austria - Northern It.	AUST-NORD	0,0%	0,0%	n.a.	0	0	0	n.a.	
	NORD-AUST			n.a.	0	0	0	n.a.	
	FRAN-NORD	100,0%	94,6%	n.a.	9	10	10	n.a.	100,0%
France - Northern It.	NORD-FRAN			n.a.	0	0	0	n.a.	
	GREC-SUD	0,0%	0,0%	n.a.	25	0	0	n.a.	0,0%
Greece - Southern It.	SUD-GREC			n.a.	25	0	0	n.a.	0,0%
	CSUD-MONT	28,7%	31,1%	n.a.	690	169	145	n.a.	6,5%
Montenegro - Central Southern It.	MONT-CSUD	68,0%	67,6%	n.a.	489	385	457	n.a.	63,1%
	NORD-SLOV			n.a.	0	0	0	n.a.	
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	n.a.	0	0	0	n.a.	
	NORD-SVIZ	4,9%	10,1%	n.a.	1.976	127	404	n.a.	2,1%
Switzerland - Northern It.	SVIZ-NORD	95,1%	89,9%	n.a.	2.671	2.626	2.273	n.a.	76,5%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	25,0%	46,3%	3.459	3.375	677	1.517	0,0%	0,0%
	CSUD-CNOR	75,0%	53,7%	3.681	3.555	1.833	1.939	1,2%	10,4%
	CNOR-CORS		28,6%	150	121	0	25	0,0%	0,0%
Central-Northern It. - Corsica	CORS-CNOR	31,5%	12,5%	150	121	106	133	0,0%	8,9%
	CSUD-SARD	20,5%	31,4%	624	720	94	134	0,0%	0,0%
	SARD-CSUD	79,5%	68,6%	853	884	514	540	16,7%	12,9%
Centro Sud - Sardegna	CSUD-SUD		15,8%	2.821	2.861	0	792	0,0%	0,0%
	SUD-CSUD	100,0%	84,2%	5.265	4.889	2.407	1.916	1,8%	9,4%
	CORS-SARD	0,0%	0,0%	150	150	0	0	0,0%	0,0%
Corsica - Sardegna	SARD-CORS	100,0%	21,4%	150	150	53	89	20,2%	8,9%
	CNOR-NORD	55,7%	40,9%	3.636	3.720	1.324	1.442	0,0%	0,0%
	NORD-CNOR	44,2%	59,1%	4.213	4.119	1.176	2.301	0,0%	4,0%
Northern It. - Central-Northern It.	COAC-SARD	0,0%	0,0%	18	18	0	0	0,0%	0,0%
	SARD-COAC	32,7%	100,0%	102	102	53	60	0,0%	0,0%
	CALA-SICI	65,6%	67,0%	1.638	1.661	711	808	0,0%	0,0%
Sicilia - Calabria	SICI-CALA	34,4%	33,0%	1.436	1.439	402	396	0,3%	0,0%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
	SICI-MALT	100,0%	100,0%	225	225	114	147	2,4%	3,1%
Southern It.-Calabria	CALA-SUD	99,0%	73,7%	2.530	2.537	1.002	640	0,7%	0,6%
	SUD-CALA	1,0%	26,3%	1.402	1.337	137	547	0,0%	0,1%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23
Coupling - Austria Coupling	COUP-XAUS	13,4%	33,9%	157	159	146	148	11,3%	30,4%
	XAUS-COUP	84,2%	64,9%	428	439	412	403	76,5%	53,9%
	COUP-XFRA			1.801	1.851	0	0	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	100,0%	99,1%	3.138	3.465	3.026	3.170	92,1%	79,0%
	BSP-COUP	62,8%	48,8%	392	415	375	391	49,3%	38,7%
	COUP-BSP	33,8%	49,8%	658	665	532	576	19,0%	35,1%
Coupling - Slovenia Coupling	COUP-NORD	100,0%	100,0%	10.000	10.000	3.409	3.258	0,0%	0,0%
	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
	SUD-XGRE					0	0	0,0%	0,0%
Southern It.-Grecia Coupling	XGRE-SUD	0,0%	0,0%			0	0	0,0%	0,0%

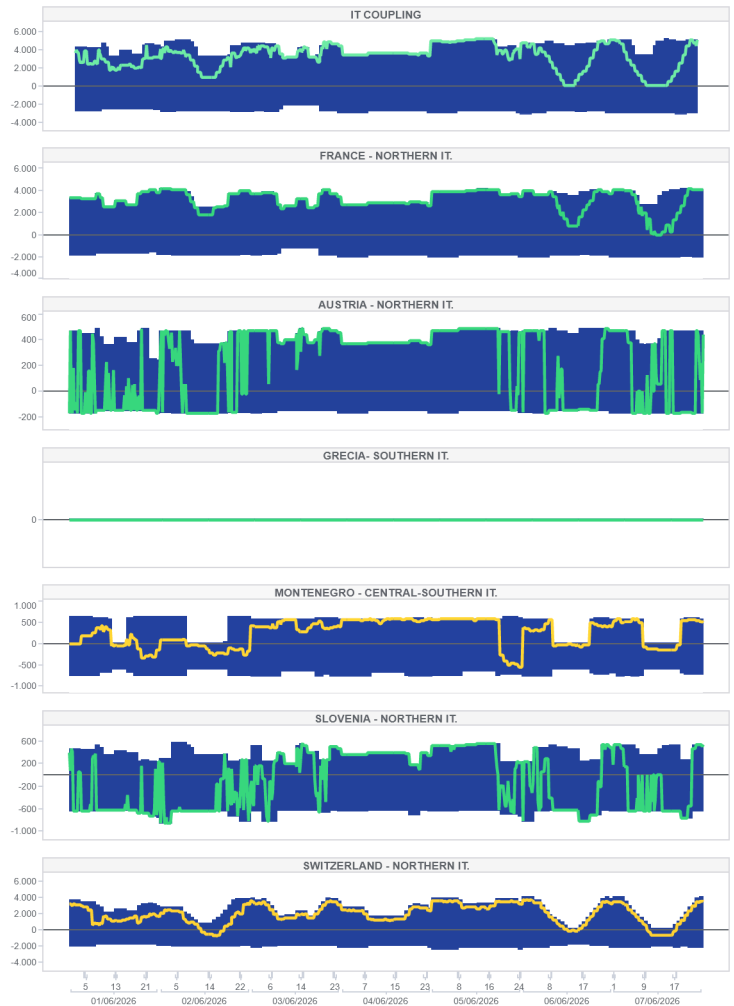
## National transmissions (MW)

Import Limit Export Limit Flow



## Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit



## MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-06-01						
	BL-2026-06-02						
	BL-2026-06-03						
Baseload	BL-2026-06-04						
	BL-2026-06-05						
	BL-2026-06-06						
	BL-2026-06-07						
	PL-2026-06-01						
	PL-2026-06-02						
	Peakload	PL-2026-06-03					
PL-2026-06-04							
PL-2026-06-05							

TOTAL

Volumes Average price



## MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-07		136,20	0,0%		0	0	0	0		0	0
	BL-M-2026-08		149,33	0,0%		0	0	0	0		0	0
	BL-M-2026-09		138,15	10,5%		0	0	0	0		0	0
	BL-Q-2026-03		141,26	3,1%		0	0	0	0		39	86.112
	BL-Q-2026-04		135,10	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		124,00	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		93,43	0,0%		0	0	0	0		0	0
	BL-Y-2027		111,01	0,0%		0	0	0	0		4	35.040
	PL-M-2026-07		133,95	0,0%		0	0	0	0		0	0
Peakload	PL-M-2026-08		145,56	0,0%		0	0	0	0		0	0
	PL-M-2026-09		136,02	19,0%		0	0	0	0		0	0
	PL-Q-2026-03		138,33	5,5%		0	0	0	0		0	0
	PL-Q-2026-04		144,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		130,26	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		93,41	0,0%		0	0	0	0		0	0
	PL-Y-2027		115,94	0,0%		0	0	0	0		0	0

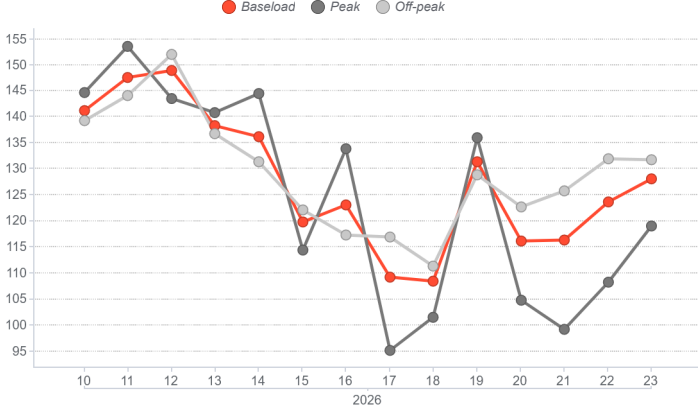
## PCE

	Registered transaction (GWh)	% change	Structure
Baseload	543	31,8%	14,0%
Peak	2	-3,8%	0,0%
Off Peak	0		0,0%
Non Standard	3314	1,2%	85,7%
Bilateral	3858	4,6%	99,8%
MTE	7	-8,7%	0,2%
<b>Total PCE</b>	<b>3865</b>	<b>4,6%</b>	<b>100,0%</b>
<b>Net position</b>	<b>2418</b>	<b>3,2%</b>	<b>62,5%</b>

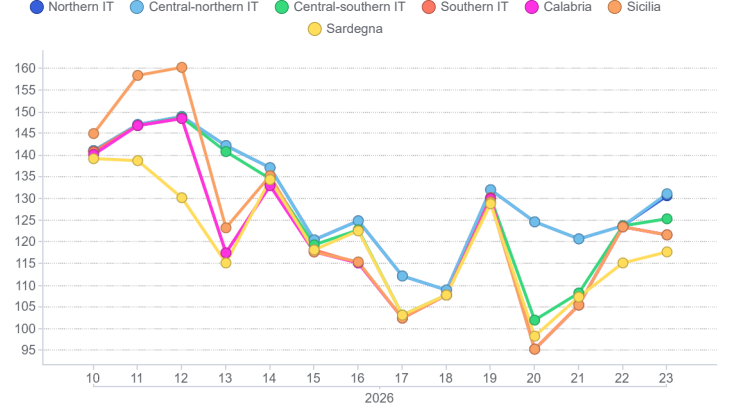
## Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.111	9,2%	1.724	3,5%
Rejected	313	24,9%	0	-12,3%
<b>Registered</b>	<b>798</b>	<b>4,0%</b>	<b>1.724</b>	<b>3,5%</b>
Scheduled deviation	1.620	2,7%	694	2,3%
<b>Balance of schedules</b>	<b>0</b>		<b>926</b>	

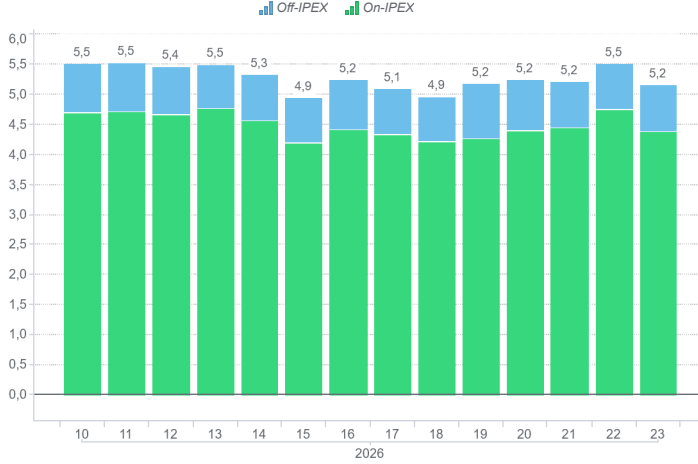
### MGP - PUN Index GME (€/MWh)



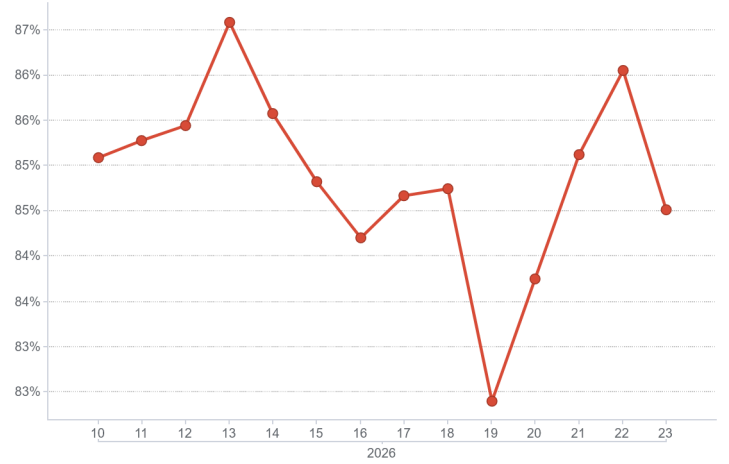
### MGP - Zonal Price (€/MWh)



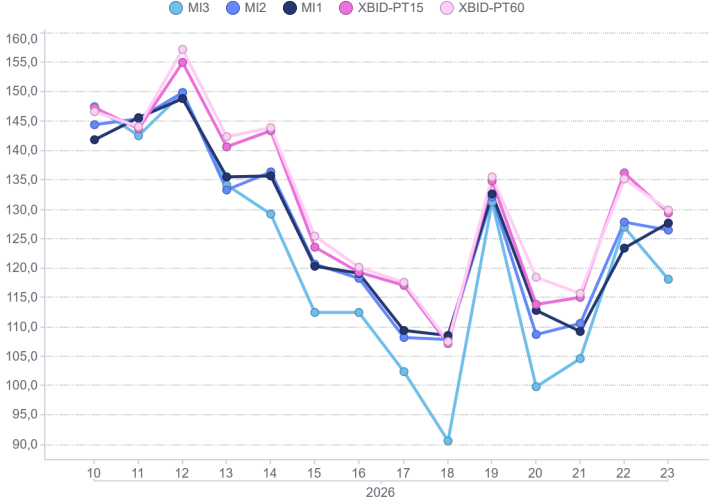
### MGP - Volumes (TWh)



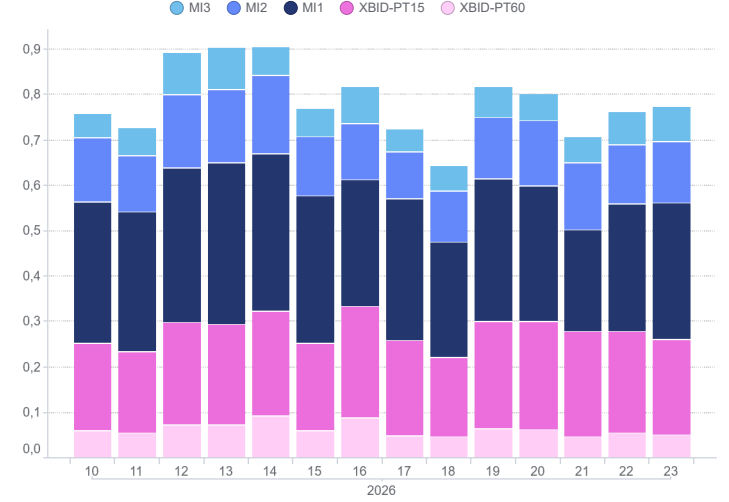
### MGP - Liquidity (%)



### Intra-Day Market (MI) - Prices (€/MWh)

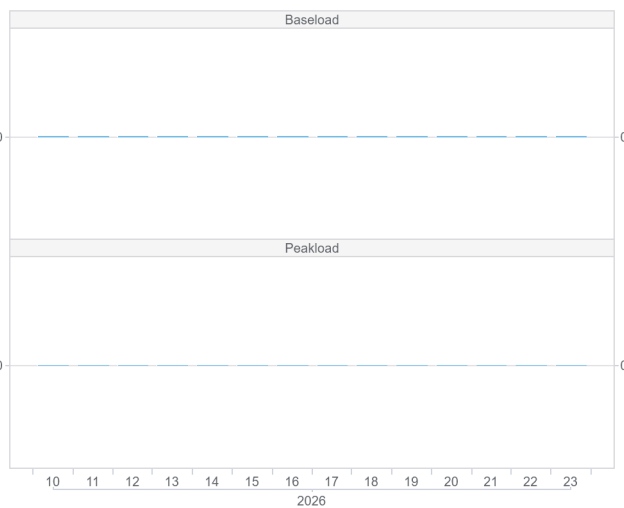


### MI - Volumes (TWh)



### MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



### PCE

Contracts Net position Turnover (axis dx)

